

EXHIBIT EE

SUPPLEMENT TO ADOBE INCIDENT DESCRIPTION & FACTUAL SUMMARY**Supplemental Background Information:**

On June 8, 2018, CAL FIRE issued a press release stating that CAL FIRE investigators determined that the Adobe Fire was caused by a eucalyptus tree falling into a PG&E powerline. CAL FIRE has not publicly released its investigation report.

Supplemental Timeline Information:

The Adobe Factual Summary contained a timeline of PG&E's actions at or impacting the incident locations in the period immediately preceding CAL FIRE's designated start time until service to the incident locations was restored. The following additional information is relevant to the Adobe Fire timeline.

- October 8, 2017, 11:02 PM: REDCOM received its first 911 call regarding a fire at the Adobe incident location from an individual located at the Adobe incident location, the Chateau St. Jean Winery, 8555 Sonoma Highway (Highway 12) Kenwood, Sonoma County.
- October 9, 2017, 12:08 AM: At the direction of the Dispatch Operator, a PG&E troubleman manually opened Switch 1259, located upstream of Line Recloser 234, electrically isolating the section of the line between Switch 1259 and Line Recloser 234.

Supplemental Information Regarding Prior Inspections:

Between 2012 and October 2017, there were seven inspections of the vegetation at the incident location. PG&E's understanding based upon its records is that the subject tree was not identified for work during any of those inspections. Between 2009 and October 2017 there were four electric maintenance overhead inspection and patrols at the incident location. In addition, an inspection of poles on the incident span was conducted in 2017. Pole with SAP Equipment ID 101957980, one of the poles on the incident span, was marked "Replace". That pole was due to be replaced by November 30, 2018, but had not been replaced prior to the Adobe fire. Below is a summary of the vegetation management and electrical equipment patrols and inspections.

Date	Event	Findings
06/02/2009	PG&E performed an electric maintenance overhead inspection at the incident location.	PG&E's understanding based on its records is that no issues with PG&E equipment at the incident location were identified.
07/24/2012	PG&E performed an electric maintenance overhead patrol at the incident location.	PG&E's understanding based on its records is that no issues with PG&E equipment at the incident location were identified.

Date	Event	Findings
12/14/2012	Western Environmental Consultants, Inc. (“WECI”) performed a vegetation management routine patrol at the incident location.	PG&E’s understanding based on its records is that the subject tree was not identified for work.
02/05/2014	WECI performed a vegetation management routine patrol at the incident location.	PG&E’s understanding based on its records is that the subject tree was not identified for work.
07/03/2014	PG&E performed an electric maintenance overhead inspection at the incident location.	PG&E’s understanding based on its records is that three EC tags were created to trim overgrown vegetation above Guy Bob with a completion due date of July 3, 2019. PG&E’s understanding based on its records is that work was not completed prior to the Adobe Fire.
03/27/2015	WECI performed a vegetation management routine patrol at the incident location.	PG&E’s understanding based on its records is that the subject tree was not identified for work.
04/29/2016	WECI performed a vegetation management routine patrol at the incident location.	PG&E’s understanding based on its records is that the subject tree was not identified for work.
06/28/2016	PG&E performed an electric maintenance overhead patrol at the incident location.	PG&E’s understanding based on its records is that no issues with PG&E equipment at the incident location were identified.
10/19/2016 – 11/04/2016	WECI performed a CEMA patrol at the incident location.	PG&E’s understanding based on its records is that the subject tree was not identified for work.
04/11/2017	PG&E conducted an inspection of poles at the incident location.	PG&E’s understanding based on its records is that Pole with SAP Equipment ID 101957980, one of the poles on the incident span, was marked “Replace” and was due to be replaced by November 30, 2018, but was in fact replaced as part of restoration efforts on October 22, 2017.
07/11/2017	WECI performed a vegetation management routine patrol at the incident location.	PG&E’s understanding based on its records is that the subject tree was not identified for work.
07/13/2017	WECI performed a CEMA patrol at the incident location.	PG&E’s understanding based on its records is that the subject tree was not identified for work.

Source List:

<u>Source</u>	<u>Brief Description</u>
CAL FIRE Press Release	CAL FIRE Press Release, “CAL FIRE Investigators Determine Cause of 12 Wildfires in Mendocino, Humboldt, Butte, Sonoma, Lake and Napa Counties”, June 8, 2018, https://calfire.ca.gov/communications/downloads/newsreleases/2018/2017_WildfireSiege_Cause.pdf
Digital Switch Log	ILIS Outage Report 17-85286
Patrick Deignan Deposition	Patrick Deignan Deposition Transcript, 63:10-15; Deposition Exhibit 5
PGE-CF_00011217	Vegetation Management Inspection Records
PGE-CPUC_00020177; PGE-CPUC_00020182; PGE-CPUC_00020185	Electric Corrective Tags
PGE-CPUC_00007970; PGE-CPUC_00007977; PGE-CPUC_00007982; PGE-CPUC_00007990	Electric Maintenance Patrol/Inspection Daily Logs
PGE-CPUC_00006168	Pole Inspection Records
PGE-CPUC_00012586; PGE-CPUC_00012588; PGE-CPUC_00012589; PGE-CPUC_00012591	Vegetation Management CEMA Records
PGE-CPUC_00011388; PGE-CPUC_00011986	Vegetation Management CEMA Projects Lists for 2016 and 2017
PGE-CPUC_00010225	Vegetation Management Work Request
PGE-NBF-TP-0000001070	REDCOM Call
Physical Switch Log	Switching Log 17-85286